

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>25,576</b>	<b>--</b>	<b>--</b>	<b>13,503</b>	<b>-18,759</b>	<b>-1,204</b>	<b>1,638</b>	<b>17,479</b>	<b>--</b>	<b>0</b>	<b>25,698</b>
<b>Hydrocarbon Gas Liquids</b>	<b>17,659</b>	<b>-11</b>	<b>375</b>	<b>395</b>	<b>-16,054</b>	<b>--</b>	<b>-18</b>	<b>520</b>	<b>58</b>	<b>1,804</b>	<b>6,045</b>
Natural Gas Liquids	17,659	-11	228	395	-16,054	--	29	520	58	1,610	5,848
Ethane	6,324	--	--	--	-6,117	--	235	--	--	-28	1,631
Propane	5,839	--	229	375	-5,115	--	-251	--	2	1,577	1,885
Normal Butane	2,301	--	6	20	-1,918	--	119	225	1	64	1,288
Isobutane	995	--	-7	--	-1,081	--	-40	162	--	-215	410
Natural Gasoline	2,200	-11	--	--	-1,823	--	-34	133	55	212	634
Refinery Olefins	--	--	147	--	--	--	-47	--	--	194	197
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	46	--	--	--	0	--	--	46	2
Normal Butylene	--	--	101	--	--	--	-47	--	--	148	195
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>682</b>	<b>--</b>	<b>40</b>	<b>951</b>	<b>6</b>	<b>-287</b>	<b>1,604</b>	<b>2</b>	<b>361</b>	<b>9,675</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	682	--	4	320	381	1	1,188	1	197	461
Hydrogen	--	--	--	--	--	242	--	242	--	0	--
Biofuels (including Fuel Ethanol)	--	682	--	4	320	139	1	946	1	197	461
Fuel Ethanol	--	445	--	--	297	139	-3	883	1	0	381
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	237	--	4	23	--	4	63	--	197	80
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-87	-77	0	164	2,694
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	36	631	-375	-201	493	0	0	6,520
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	36	631	-375	-201	493	0	0	6,520
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>0</b>	<b>20,051</b>	<b>244</b>	<b>-528</b>	<b>236</b>	<b>-642</b>	<b>--</b>	<b>23</b>	<b>20,621</b>	<b>8,521</b>
Finished Motor Gasoline	--	--	10,254	--	-369	236	-18	--	1	10,138	1,563
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	10,254	--	-369	236	-18	--	1	10,138	1,563
Finished Aviation Gasoline	--	--	4	1	--	--	-3	--	--	8	6
Kerosene-Type Jet Fuel	--	--	991	38	668	--	-69	--	--	1,766	601
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	0	5,990	114	-12	--	-640	--	--	6,731	3,679
15 ppm sulfur and under	--	0	5,886	114	-12	--	-640	--	--	6,627	3,465
Greater than 15 ppm to 500 ppm sulfur	--	--	115	--	--	--	12	--	--	103	163
Greater than 500 ppm sulfur	--	--	-11	--	--	--	-12	--	--	1	51
Residual Fuel Oil	--	--	351	--	--	--	-23	--	--	374	228
Less than 0.31 percent sulfur	--	--	183	--	--	--	5	--	NA	NA	27
0.31 to 1.00 percent sulfur	--	--	23	--	--	--	-14	--	NA	NA	24
Greater than 1.00 percent sulfur	--	--	145	--	--	--	-14	--	NA	NA	177
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	21	-21	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	734	--	-172	--	-111	--	--	673	93
Marketable	--	--	498	--	-172	--	-111	--	--	437	93
Catalyst	--	--	236	--	--	--	--	--	--	236	--
Asphalt and Road Oil	--	--	978	90	-642	--	229	--	1	196	2,335
Still Gas	--	--	616	--	--	--	--	--	--	616	--
Miscellaneous Products	--	--	133	1	--	--	-7	--	--	141	14
<b>Total</b>	<b>43,235</b>	<b>671</b>	<b>20,426</b>	<b>14,182</b>	<b>-34,389</b>	<b>-962</b>	<b>692</b>	<b>19,603</b>	<b>82</b>	<b>22,787</b>	<b>49,940</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.